



سوئی ناردرن گیس
Sui Northern Gas

Press Clipping Dated: August 09, 2026

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Progress on Discos' privatisation reviewed

RECORDER REPORT

ISLAMABAD: Deputy Prime Minister and Foreign Minister (DPM/ FM) Senator Mohammad Ishaq Dar chaired a meeting of the Cabinet Committee on Privatisation (CCoP) to review progress on the privatisation of various power Distribution Companies (Discos).

The meeting reviewed progress on the privatisation of the Islamabad Electric Supply Company (IESCO), Faisalabad Electric Supply Company (FESCO), and Gujranwala Electric Power Company (GEPCO), and directed the Privatisation

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Progress on Discos'

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Commission to complete the consultation process with the Power Division by early next week for a decision by the CCoP.

The Committee also considered the inclusion of additional entities in the privatisation programme and approved the proposals of the Privatisation Division with modifications. The budget of the Privatisation Commission was also presented and approved with amendments. The CCoP also reviewed the annual privatisation programme and the way forward and directed the Commission to expedite the process.

The DPM/ FM directed all concerned authorities to ensure coordinated and timely action, accelerate the privatisation process, and maintain momentum on the Government's broader agenda of structural reforms, improving efficiency, and strengthening economic management.

The Minister for Power, Adviser to the Prime Minister on Privatisation, SAPM Tariq Bajwa, Secretary Power, Secretary Privatisation Division, Secretary Privatisation Commission, Secretary Commerce, Secretary Cabinet, Special Secretary Industries & Production, as well as senior officials from the Ministries of Defence and Finance, FBR, SECP, and SBP, attended the meeting.

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Distribution Investment Plan

Nepra approves Rs21.436bn for SEPCO

ISLAMABAD: The (DIP) of Rs21.436 billion National Electric Power along with provisional Regulatory Authority Transmission and (Nepra) has approved a Distribution (T&D) loss targets for Sukkur Electric

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Nepra approves Rs21.436bn

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Multi-Year Tariff (MYT) control period of five years, from FY 2025-26 to FY 2029-30.

Initially, SEPCO had sought Nepra's approval for a significantly higher DIP of Rs90.563 billion. However, following a series of queries raised by the regulator, the company submitted revised information, ultimately reducing the proposed investment to Rs40.191 billion on June 19, 2026. The revised plan incorporated adjustments in investment priorities and network-strengthening requirements, aligned with updated demand projections. Project costs were also recalculated based on the latest Purchase Orders (POs).

Nepra identified serious deficiencies in SEPCO's initial submission, noting that it failed to reflect ground realities, lacked proper needs assessment, and included incomplete cost estimates and asset utilisation data. The authority stressed that future planning must be data-driven, realistic, and fully aligned with regulatory requirements.

Upon review, Nepra observed significant under-utilisation of previously approved investments. Against an allowed investment of Rs39.509 billion, SEPCO utilised only Rs14.231 billion during the control period—approximately 36 percent. This low utilisation raised concerns regarding the company's project execution capacity, implementation efficiency, and ability to effectively utilise regulatory approvals.

The regulator also highlighted delays in project execution, particularly under the STG (System Transition/Transmission Grid) head. These delays were attributed to land acquisition issues, procurement constraints, and weak inter-departmental coordination, indicating shortcomings in planning, milestone monitoring, and execution.

Nepra further noted that SEPCO's technical and operational performance—especially T&D losses and reliability indices such as SAIFI and SAIDI—requires substantial improvement. The company has been directed to strengthen preventive maintenance, improve energy accounting systems, and enhance system controls to

ensure operational efficiency and a reliable power supply.

The Authority acknowledged that SEPCO's investment priorities include expansion of the 132 kV network, system augmentation to meet future demand, and adoption of modern technologies such as Advanced Metering Infrastructure (AMI), SCADA systems, and GIS-based mapping. These initiatives are aimed at improving service quality, safety, and operational performance.

In a key directive, Nepra has made it mandatory for SEPCO to engage an independent third-party consultant to validate future investment plans prior to submission. The company has also been instructed to prepare comprehensive Terms of Reference (ToRs) for approval before initiating procurement.

Additionally, the regulator directed SEPCO to digitise its operational data, emphasising that reliance on manual systems leads to inefficiencies, errors, and weak decision-making. Nepra underscored the need for a fully integrated digital system to enable real-time monitoring, accurate demand forecasting, and evidence-based planning.

To ensure flexibility, Nepra has adopted a dynamic framework for the approved DIP, allowing annual adjustments and mid-term reviews. SEPCO has been directed to submit a mid-term review by December 2027, detailing updated demand forecasts, project progress, and financial performance. Meanwhile, Nepra has approved provisional T&D loss targets of 16.31 percent, including a 1 percent allowance for law and order conditions, for FY 2025-26 and FY 2026-27. The authority has also directed SEPCO to conduct an independent third-party study of T&D losses through an international consultant or consortium within nine months, effective from January 7, 2026 (tariff rebasing decision). In case SEPCO fails to submit the required study within the stipulated timeframe, the regulator will apply benchmark loss levels, including 5.32 percent HT losses, 1.85 percent LT losses, total distribution losses of 7.17 percent, transmission losses of 1.00 percent, and an overall technical loss cap of 8 to 10 percent.—MUSHTAQ GHUMMAN

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SNGPL disconnects five more meters

NEWS WIRE
MULTAN

In a bid to curb gas theft and illegal activities, the Sui Northern Gas Pipelines Limited (SNGPL) UFG control task force intensified its operation and disconnected five more gas meters in various areas of the city. According to officials, one metre which was taken off by consumer recovered.

Four metres were disconnected over using the compressors for getting gas illegally. The door-to-door checking of 55 consumers was carried out.

The measures were part of the company's commitment to combating gas theft and ensuring high-quality, uninterrupted service for all consumers.

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سوئی ناردرن گیس
Sui Northern Gas

Gas House, 21-Kashmir Road,
Lahore, Pakistan
sngpl.com.pk

ٹینڈر برائے فراہمی گاڑیاں (کرایہ پر)

Admin:GM:11.5/0010/2026

سوئی ناردرن گیس پائپ لائنز لمیٹڈ (SNGPL) کو اپنی
One-Day Cup & President's Trophy-2026-27
شرکت کرنے والی SNGPL کرکٹ ٹیم کے لیے اسلام آباد، راولپنڈی، پشاور اور
ایبٹ آباد میں آمدورفت کی غرض سے کرایہ پر مختلف اقسام کی گاڑیاں درکار ہیں۔
درکار گاڑیوں کی تفصیل:

i۔ ایئر کنڈیشنڈ کوٹر (ماڈل 2021 یا اس سے اپ ماڈل) - 41 دن کے لیے۔
ii۔ ایئر کنڈیشنڈ بس (ماڈل 2022 یا اس سے اپ ماڈل) - 3 دن کے لیے۔
iii۔ شہر دور بمحہ لوڈر - 22 دن کے لیے۔

صرف وہی فرم کنٹریکٹر مالک گاڑی کی فراہمی کے لیے ذیل غور آئے گا جو کہ درج
ذیل دستاویزات رکھتا ہو۔

i۔ گاڑی فرم کنٹریکٹر فرم کے نام رجسٹرڈ ہو۔
ii۔ کنٹریکٹر فرم کو بھی ٹینڈر کے عمل میں شرکت کی اجازت ہوگی، بشرطیکہ وہ
گاڑی کے رجسٹرڈ مالک کی جانب سے جاری کردہ دستخط شدہ اتھارٹی لیٹر جمع
کروائیں۔ جس کے ذریعے انہیں متعلقہ گاڑی ٹینڈر کے لیے استعمال کرنے
کی اجازت ہوگی۔

iii۔ NTN، موجودہ مالی سال کا پروفیشنل سرٹیفکیٹ اور متعلقہ ریپو اتھارٹی میں
Active Tax Payer ہو۔

کنٹریکٹر فرم / گاڑی مالکان EPADS 2.0 کے ذریعے سے Login ہو
کر ٹینڈر دستاویزات حاصل کر کے حصہ لے سکتے ہیں۔ ٹینڈر دستاویزات مورخہ
27-8-2026 کو بوقت دن 03 بجے تک آن لائن جمع کروائے جاسکتے
ہیں۔ ٹینڈر ای دن 03:30 بجے کھولے جائیں گے۔

PID(L)362/26
To get your e-bill, please register yourself at www.sngpl.com.pk

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Gas House, 21-Kashmir Road,
Lahore, Pakistan
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TENDER NOTICE ADVERTISEMENT NO. 36/2026

A. Offers are invited from manufacturers / suppliers for supply of the following:-

Sr. No.	Tender Enquiry No.	Description	Qty. (Nos.)	Opening Date
International Tenders				
1.	SND-2626/26	Dry Test Meters	16	15 Sep,26
2.	SND-2627/26	Air Compressor 150 Psig & 250 Psig	15 02 Items	15 Sep,26
3.	SND-2628/26	Welder / Fitter's Tool Kits	240 02 Items	15 Sep,26
Local Tenders				
1.	LED-055/26	Tea Items	05 Items	27 Aug,26
2.	LEP-010/26	Heat Shrink Sleeve Rolls 17" HTL 800 x 100 Wide x 1 00 Ft Long	43	08 Sep,26

The above requirement shall be processed on open competitive bidding basis for both international and local bidders as per PPRA Rules.

The tenders will close at 1430 hours and will be opened in public at 1500 hours on the dates mentioned against each Tender at Gas House, 1st Floor, 21-Kashmir Road Lahore. Tender documents can be purchased, upto a day before opening date of each tender, from 1100 hours to 1230 hours on any working day for International tenders & can be obtained from PPRA's Website through EPADS for local tenders. Local manufacturers/suppliers desirous of quoting for above tenders are required to provide a copy of valid Sales Tax registration, Income Tax, and latest Professional Tax Certificates along with their request for purchase of tender documents. For further information in International Tenders please contact Mr. Nabeel Ishtiaq, at telephone # 042-99201449 and Mr. Muhammad Shahid Ikram for Local Tenders at telephone # 042-99204644. Tender fee (Only for International Tenders) is Rs. 2,500/- (non-refundable) each in shape of Pay order/ Demand Draft in favor of SNGPL. Amount of Bid Security is 2% (excluding GST) of estimated value as mentioned in the tender documents. Tender Notice is also available at www.ppra.org.pk & www.sngpl.com.pk.

Note: For Local Tenders the bids are to be submitted on EPADS as well as an Original/Duplicate set of the bid quoted on EPADS alongwith original bid bond must be submitted on or before closing time/date of Tender Enquiry.

EXTENSIONS

B. The closing dates of following tender enquiries have been extended:

Tender Enquiry No.	Description	Extended Closing Date
SND-2619/26	Cold Applied Polymeric Tape & Primer	10 Sep,26
SND-2617/26	Domestic Gas Meters CL250/ G-6	10 Sep,26
SND-2610/26	Welding Plants	16 Sep,26
SND-2611/26	Pneumatic Breakers	14 Sep,26
SND-2614/26	Gas Service Valves 1" (with Tail Piece)	14 Sep,26
SNT-2324/26	Compact Unit for Hydrostatic Testing (complete with accessories)	10 Sep,26
SNTL-071/26	SCADA RTU for SMS & SCADA RTU for Valve Assemblies	12 Sep,26
LET-031/26	Public Address System for Board Room (Lot)	27 Aug,26
LET-033/26	Line Testing Equipment with Dead Weight Tester	27 Aug,26

اطلاع برائے صارفین:
کسٹمر سروس ڈیسک کے ذریعہ فراہم کردہ تمام معلوماتیں سنجیو اور درست ہوں گی۔ تاہم اس بات پر نوٹ کیا جاتا ہے کہ اگر کسی شخص آپ کے نام پر کسی غیر ملکی یا مقامی شخص کے نام پر فراہم کردہ معلوماتیں سنجیو اور درست ہوں گی۔
PID(L)355/26
To get your e-bill, please register yourself at www.sngpl.com.pk

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